

# STANDARD INSPECTION REPORT OF A GAS OPERATOR FIELD AUDIT

## FIELD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.  
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: CRAWFORD COUNTY GAS GATHERING, LLC	Operator ID#: 32639
Inspection Date(s): 12/5/2013 (Half)	Man Days: 0.5
Inspection Unit: Crawford County Gas, LLC	
Location of Audit: Lawrenceville	
Exit Meeting Contact:	
Inspection Type: Standard Inspection - Field Audit	
Pipeline Safety Representative(s): Charles Gribbins,	
Company Representative to Receive Report: Don Jones	
Company Representative's Email Address: donjones@pioneerol.net	

Headquarters Address Information:	R. R. 4 Box 142B Lawrenceville, IL 62439 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Don Jones Phone#: (618) 943-5314 Email: donjones@pioneerol.net	
Inspection Contact(s)	Title	Phone No.

CUSTOMER METER & REGULATOR		Status
<b>Category Comment:</b> <i>This is a transmission line no services attached.</i>		
[192.353(a)]	Is the customer meter and regulator installed in a readily accessible location and protected from corrosion and other damage, including if installed outside a building, vehicular damage that may be anticipated?	Not Applicable
[192.355(b)(1)]	Is the customer regulator vent rain and insect resistant?	Not Applicable
[192.355(b)(2)]	Is the customer regulator vent located where gas from the vent escapes freely into the atmosphere and away from building openings?	Not Applicable
[192.355(b)(3)]	Is the vent protected from damage caused by submergence in areas of flooding?	Not Applicable
[192.357(a)]	Is the customer meter and regulator installed to minimize anticipated stresses	Not Applicable

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	upon connecting piping?	
[192.357(d)]	Is a customer regulator that might release gas vented to the outside atmosphere?	<b>Not Applicable</b>
[192.359(a)]	Is the meter operating pressure within the allowable limits of the meter case rating?	<b>Not Applicable</b>
[192.365(a)]	Is the service line valve upstream of the regulator or meter?	<b>Not Applicable</b>
[192.365(c)]	Is the underground service line valve located in a curb box or standpipe that allows for ready operation?	<b>Not Applicable</b>
[192.727(d)][192.727(d)]	When service to the customer has been discontinued has the proper method been utilized to prevent unauthorized usage?	<b>Not Applicable</b>
<b>CATHODIC PROTECTION</b>		<b>Status</b>
[192.463(a)]	Is the applicable cathodic protection criteria contained in Appendix D of this part being followed?	<b>Satisfactory</b>
[192.465(a)]	Were pipe to soil readings taken?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Pipe to soil readings were taken at the following locations:  Take point pipe -1.656 volts north end, -1.653 south end  North section of main -9.29 volts  South section of main 1.050 volts  All reading were well above the required -.85 volts.</i>		
[192.465(b)]	Were rectifier installations inspected?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There are no rectifiers on the transmission line.</i>		
[192.465(a)]	Were isolated mains/services tested?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There is no isolated main sections.</i>		
[192.465(c)]	Were critical/non critical bonds tested?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There are no critical/non-critical bonds on the system.</i>		
[192.467(a)]	Is electrical isolation provided by use of insulated meter spud, valve, union, or flange?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Electrical isolation is provided by use of insulated flanges.</i>		
[192.467(c)]	Were casings installations tested for electrical isolation?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		

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<i>There are no casings on the pipeline.</i>		
[192.479(a)]	Is the above ground piping coated or painted as required?	<b>Satisfactory</b>
[192.479(c)]	Is the pipeline free of corrosion or pitting?	<b>Satisfactory</b>
<b>DAMAGE PREVENTION</b>		<b>Status</b>
[192.614]	Does the operator have a valid notification of planned excavation activities?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There were no planned excavation activities at the time of inspection.</i>		
[265.40(a)]	Did the operator complete the locating activities in the specified timeframe?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There were no planned excavation activities at the time of inspection.</i>		
[192.614(c)(5)]	Were temporary markings made in accordance with the operator's Operation and Maintenance Manual?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There were no planned excavation activities at the time of inspection.</i>		
[192.707(a)(1)]	Are line markers placed and maintained as close as practical over each buried main and transmission line located at each crossing of a public road and railroad?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Line markers were inspected along the 1400 of pipeline.</i>		
[192.707(a)(2)]	Are line markers placed and maintained as close as practical over each buried main and transmission line located wherever necessary to identify the location of the transmission line or main to reduce the possibility of damage or interference?	<b>Satisfactory</b>
[192.707(c)]	Are line markers placed and maintained as close as practical over each main and transmission line located above ground?	<b>Satisfactory</b>
[192.707(d)(1)]	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The word "Warning," "Caution," or "Danger" followed by the words "Gas (or name of gas transported) Pipeline" all of which, except for markers in heavily developed urban areas, must be in letters at least 1 inch (25 millimeters) high with ¼ inch (6.4 millimeters) stroke?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The line markers contained the correct information as required by 192.707.</i>		
[192.707(d)(2)]	Do the operator's line markers contain the following information: The following	<b>Satisfactory</b>

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	must be written legibly on a background of sharply contrasting color on each line marker: The name and phone number (including area code) of the operator where the operator can be reached at all times?	
<b>PRESSURE LIMITING AND REGULATING DEVICES (MECHANICAL)</b>		<b>Status</b>
[192.739(a)(4)]	Was each pressure limiting station, relief device (except rupture discs), and pressure regulating station and its equipment subjected at intervals not exceeding 15 months, but at least once each calendar year, to inspections and tests to determine that it is properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation.?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>There is pressure control and overpressure devices but not a pressure regulating station.</i>		
[192.317(b)]	Is each above ground transmission line or main protected from accidental damage by vehicular traffic or other similar causes?	<b>Satisfactory</b>
[192.741(a),192.741(c)]	Were telemetering and/or recording gauges inspected for abnormally high or low pressure indications?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator monitors the pressure by electronic means.</i>		
[192.743(a)]	Is overpressure protection provided on the pipeline down stream of the take point?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The pipeline is at or above the MAOP of the transmission company.</i>		
[192.199(d)]	Did the pressure relief or pressure limiting devices inspected to determine if the support was made of noncombustible material?	<b>Satisfactory</b>
[192.199(e)]	Did the pressure relief or pressure limiting devices inspected to determine if the discharge stacks, vents, or outlet ports were designed to prevent accumulation of water, ice, or snow, and located where gas can be discharged into the atmosphere without undue hazard?	<b>Satisfactory</b>
[192.199(h)]	Was each valve, designed to isolate the system under protection from its source of pressure, secured to prevent unauthorized operation of any stop valve that will make the pressure relief valve or pressure limiting device inoperative?	<b>Satisfactory</b>
<b>VALVE MAINTENANCE</b>		<b>Status</b>
[192.747(a)]	Were the valves inspected accessible?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>This for a distribution valve requirement.</i>		
<b>ODORIZATION OF GAS</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>The operator is not required to odorize the natural gas.</i>		

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[192.625(a)]	Was the odor intensity level readily detectable at or below 1/5th LEL?	<b>Not Applicable</b>
[192.625(e)]	Was the Odorization equipment and tank levels inspected?	<b>Not Applicable</b>
[192.625(f)]	Was the operator's equipment calibrated as required?	<b>Not Applicable</b>
<b>TRANSMISSION</b>		<b>Status</b>
[192.179(b)(1)]	Are transmission valves protected from tampering or damage?	<b>Satisfactory</b>
[192.745(a)]	Were the valves inspected accessible?	<b>Satisfactory</b>
[192.719(a)]	Is pre-tested transmission pipe inventory maintained for use in an emergency?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>Staff did inspect pipe inventory.</i>		
<b>MARKING OF MATERIAL</b>		<b>Status</b>
[192.63(a)]	Does the operator's components and pipe contain the required markings?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>Staff did not inspect pipe inventory.</i>		
<b>OPERATOR QUALIFICATION</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>Staff did not conduct a field inspection on operator qualification</i>		
Was a PHMSA Form 15 Operator Qualification Field Inspection Protocol Form completed?		<b>No</b>

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